

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* Application Terminated 9-28-81

DATE FILED 11-21-79

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. 9B-001641

INDIAN

DRILLING APPROVED: ~~12-21-79~~ 12-24-79

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5187' GR

DATE ABANDONED: * L.A. 9-28-81

FIELD: Cisco Dome 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. Federal 26-4

API NO: 43-019-30583

LOCATION 1562' FT. FROM ~~XX~~ (S) LINE.

2353' FT. FROM ~~XX~~ (W) LINE.

NE SW ¹¹ 1/4 - 1/4 SEC. 26

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				20S	21E	26	ADAK ENERGY CORPORATION

CCCo/Adak Energy Corp
3964 South State Street
Salt Lake City, Utah 84107

Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight
Director

November 19, 1979

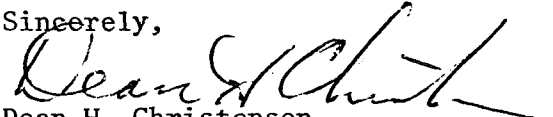
RE: Well Permits
27-2, 26-3, 26-4
Grand County, Utah

Mr. Feight :

Attached hereto please find a drilling application for each of the above referenced well. A plat of the acreage owned is attached from which you may readily determine that no conflict exists with any well location, and that each of the proposed well locations is no closer than 2640' from any other well location or producing well. The Federal Government is a common Royalty owner for each of the locations and none of the wells comes closer to any lease boundry than 500' with the exception of the 26-3, which due to Topographical problems can only be located 491' south of the northline of Section 26.

A topographical exception of the 9' is requested as the area on which the well is requested drops off steeply to the south and east and the rig cannot be set up without the differential as requested.

Sincerely,


Dean H. Christensen

STATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

ADAK ENERGY CORPORATION

3. ADDRESS OF OPERATOR

3964 South State, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface 2353' East of the West Line, 1562' North of the South Line, Section 26, T20S, R21E, Grand County, Utah

At proposed prod. zone

NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 Miles South-East to Cisco, Utah 84515

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

297'

16. NO. OF ACRES IN LEASE

1000

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

3227'

19. PROPOSED DEPTH

2850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5187.3 Gr

22. APPROX. DATE WORK WILL START

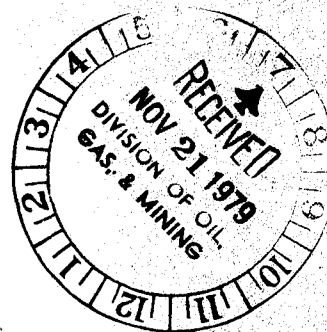
November 15, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12" 8 7/8"	8 5/8"	23.5# 324	200'	Cemented to Surface
6 1/2"	4 1/2"	9.5#	TD	Cemented 150' above highest Hydrocarbon or water zone encountered

A Zone Marker 2125
Dakota 2155
Cedar Mt 2200
Morrisson 2614
Salt Wash 2660
Entrada 2825



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED Dean H. Chute

Agent

DATE 15 Nov 79

(This space for Federal or State office use)

PERMIT NO. 43-019-30583

APPROVAL DATE

APPROVED BY

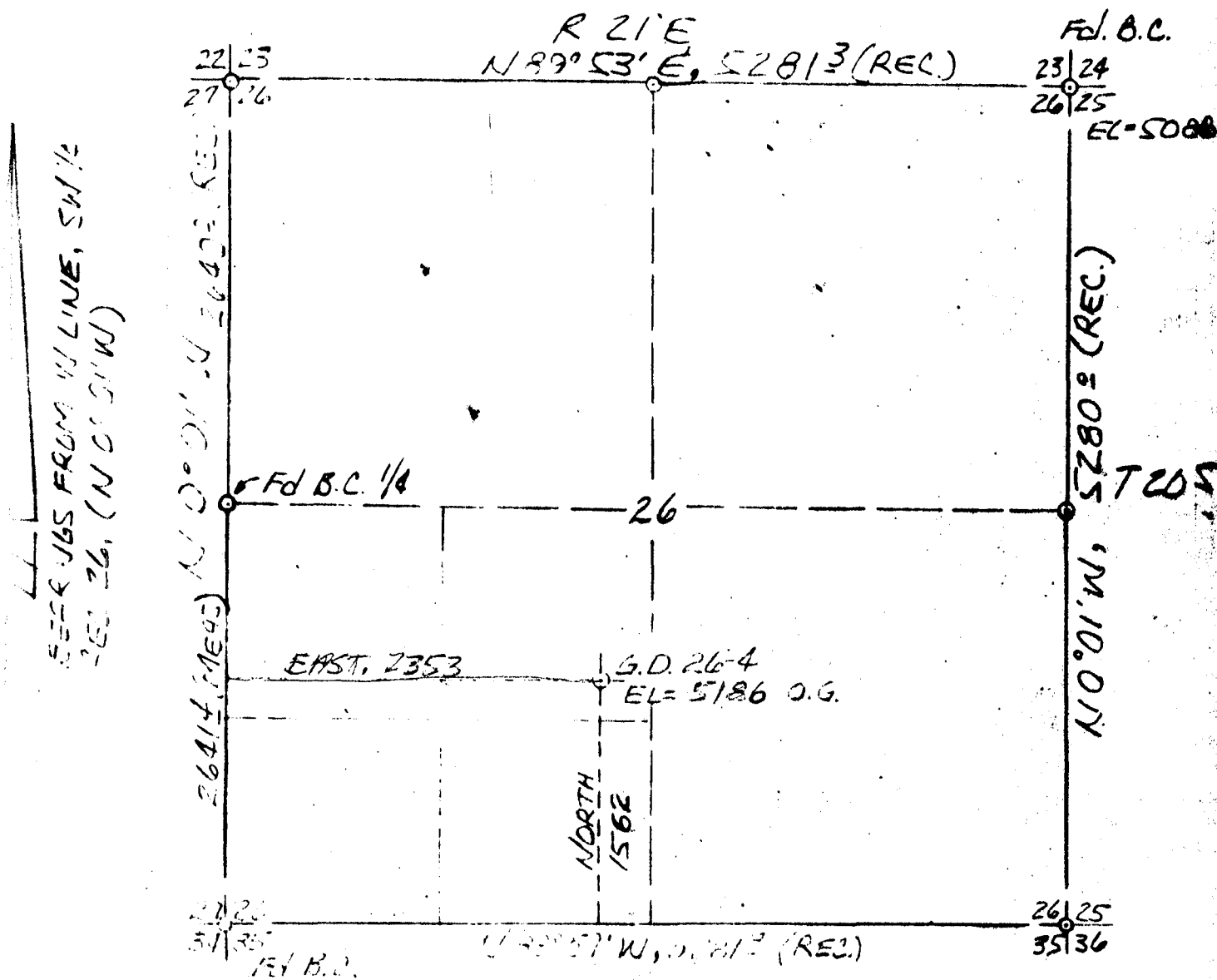
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WILL LOCATION PLAT



FOR: A.O.Co.
WELL LOCATION PLAT OF
GAMBLERS DELIGHT 26-4
IN SEC. 26, T20S, R21E,
S.L.B. & M., GRAND COUNTY, UTAH
TRANSIT & E.D.M. SURVEY
SCALE 1"=1000'. SEPT. 19, 1979
ELEV. FROM U.S.G.S. TOPO QUAD.
"SEGO CANYON, UTAH," 1963, "NE
COR. SEC. 26 ELEV.=5088'

OWNERSHIP PLAT

Township 20 SOUTH Range 21 EAST P.M.

FORM 196

THE MILL & COMPANY, SHERIDAN 127486-2M-6-70

36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6
12	7	8	9	10	11	12	7
13	18	17	16	15	14	13	18
24	19	20	21	22	23	24	19
25	30	29	28	27	26	25	30
36	31	32	33	34	35	36	31
1	6	5	4	3	2	1	6

CCCo
3964 South State Street
Salt Lake City, Utah 84107

U. S. Geological Survey
125 South State Street
Salt Lake City, Utah 84111

Attn: Mr. E. W. Guynn
District Engineer

November 19, 1979

RE: NTL-6

Application for CCCo, a Utah Corporation to drill in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 26, T20S, R21E, Grand County, Utah is herewith presented.

1. Geological name of the Surface Formation: Mancos Shale (Cretaceous)

2. & 3. Geological tops and formation depths:

Cretaceous	A. Marker	2125
	Dakota	2155
	Cedar Mountain	2200
Jurassic	Morrison	2614
	Morrison Salt Wash	2660
	Summerville	2740
	Entrada	2825

4. Casing Program: See attached 9-331C

5. Pressure Control equipment: See attached schematic of BOP. The BOP will be mounted on top of an 8" full opening valve which will be placed on top of the surface casing. The 8" full opening valve has a 900# working pressure. A Grant rotating head will be placed on top of the BOP. The BOP will be tested every 24-hrs during drilling operations. The 8" full opening valve will enable the Operator to shut-in the well and to have complete control over the well when the BOP is removed to install the well-head (stripping well-head) prior to running tubing, in the event that the well is successful. A fill and kill outlet will be welded onto the surface casing below the 8" full opening valve.

6. Drilling and circulating medium: The Operator intends to drill with compressed air and air mist as far as possible. Salt water based polymer drilling fluids will be utilized in the event that formation water is encountered, and to control or kill oil or gas flows if necessary while attempting completion. The drilling fluids will be weighted as necessary to insure control. All drilling fluids will be removed from the site for disposal.

7. Auxiliary Equipment: (a) kelly Cock--Demlo. (b) Floats at the Bit--yes and on the drill string. (c) Monitoring equipment on the mud system--no, the driller on twoer will be responsible to check the weight and viscosity of the mud system periodically during the drilling tower. (4) Sub on floor with a full opening valve. The fill and kill lines will be welded onto the surface casing below the BOP. As stated earlier, an 8" full opening valve will be installed on top of the surface casing below the BOP.
8. Testing, Logging, and coring: The well will be logged upon reaching total depth. An IES and Compensated density neutron will be run. The operators will not core the well. In the event that casing is run, a cement bond log will be run prior to perforation. Samples will be caught every 10 ft at approximately 1800'.
9. Maximum bottom hole pressure is expected to be less than 700 psi. The Operator is prepared to handle pressures in excess of 3000 psi.
10. Starting date is anticipated to be mid December 1979. The drilling will take approximately 3-5 days, and completion an additional 2 days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge are true and correct; and, that the work associated with the operations proposed herein will be preformed by us and our contractors and sub-contractors in conformity with this plan and the terms under which it is approved.

19 Dec 79
Date

Dean H. Christensen
Dean H. Christensen, Agent

RE:

Multipoint Requirements
to Accompany 9-331C

1. Existing Roads:

The Cunningham ranch road is the main access route into the area of operations. See blue line on attached quad map. The access route to the proposed location, see blue route.

The well proposed is a developmental well. See the existing roads in yellow.

In the event that the well is developed as a natural gas well, the access road which is utilized will be maintained as necessary to allow for daily access by company field personnel. In the event that an oil well is developed, the oil will be pumped to the Adak-Anschutz 26-1A well location. This location has a well maintained road which will allow for easy tank truck access. In the event that either oil or gas is developed, the same pipeline route will be utilized to the 26-1A site (see attached pipeline route). In line heaters will be utilized to maintain oil production. In line heaters will not be necessary if natural gas is produced. Individual tanks will be utilized for each well to determine oil production. A meter will be placed on site to monitor gas production, even though the well is common to the meter facility located at the 26-1A site due to the approved communitization agreement covering the acreage.

2. Planned access Roads:

- a. Width--10 ft blade out on level ground.
- b. maximum grades-- as necessary to insure access.
- c. turn-outs- as determined during on-site inspection.
- d. drainage design-- small barpits in low areas to facilitate drainage.
- e. no culverts are necessary.
- f. Surfacing Material--the operator does not intend nor do we feel that the introduction of foreign material is necessary for operations.
- g. Necessary gates, cattleguards, or fence cuts--none needed. The entire area is open range.

3. Location of Existing Wells:

- a. See attached map
- b. Producing wells within one-mile:
 1. Section 26--Anschutz 26-1A, a gas well (NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 26)
 2. Section 27--Boardwalk-Tumbleweed 27-1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 27) gas well

3-c. Producing wells in a two mile radius

Section 14 Cunningham Cart Barnes #1-Gas
Section 24 NP Energy Federal 24-1 Gas
Section 24 Union Texas Gov't - gas
Section 25 NP Energy Federal 25-1 Gas

d. Abandoned or shut-in wells are all marked with industry standard symbols. No water, disposal, injection or observation wells are within one of the proposed location.

4. Location of Existing and/or Proposed Facilities:

a. Tank Batteries: None exist. Approval for the installation was granted on the APD which was submitted for the 26-1A well. In the event that oil is discovered, surface lines will be installed and all oil or gas production will be delivered to the 26-1A gas lateral line which is installed and is depicted on the attached survey map. This line is shown in red. No tank batteries will be installed on the well site at this time. Gas gathering lines will be laid in accordance with the survey map which has been attached. The entire area as shown on the attached survey map is covered under the appropriate communitization agreement. No permanent Right-of-way is necessary from the BLM for the installation of the proposed lines (gathering) as all of the acreage concerned is under the USGS administered agreement.

b. Rehabilitation of any disturbed areas will be completed in strict concurrence with the BLM restoration plan. In the event that the operator discovers any archeological item or item which may be determined to be covered under the antiquity act, operations will cease until such time as an evaluation has been completed by the cultural specialist that is tasked to make the determination.

5. Location and Type of Water Supply: All water which may be utilized will be trucked to the location. Fresh water will be picked-up from the Colorado River, and the brine water will be brought to the site from Moab, Utah.

6. Source of Construction Materials: None used or needed. The area is flat. Due to the type of surface (manco shale) the best way to construct roads, etc., is to lightly blade the area, water, and then pack down.

7. Methods for Handling Waste Disposal: a. Cuttings will be collected into a pit where the blowie line is placed. The pit utilized will be approximately three ft in depth with the side built up to catch the cuttings. The topsoil will be stacked in order that it may be replaced after operations are terminated. b. The drilling fluids will be placed into either a lined pit, or metal tanks. they will be removed from the site for disposal upon completion of operations. c. Produced fluids will be sold if oil, and removed if formation water. d. Sewage will be placed into porta-potty facilities in the self-contained trailer. e. Garbage will be placed into a fenced trash pit. Mesh wire will be utilized to prevent scattering of paper, etc., in the area. The burnable trash will be burned on site at the completion of operations and buried. The other waste matter will be trucked from the site.

9. Well-site Layout

See attached lay-out plan.

10. Plans for restoration of surface: The operator will replant the disturbed areas with the seed mix determined by the BLM surface protection specialist at the time of the joint surface meeting. The area will be bladed and planted upon the conclusion of operations. The Operator will utilize rubber tired vehicles during the construction of any pipelines or gathering facilities, this will be done to minimize surface disturbances.

11. OTHER INFORMATION:

A. A copy of the pertinent Farmout agreements have been attached. This information is deemed by the Operator to be confidential in nature and it is expected that this information not be given to any outside operator and that the agencies with a need to know safeguard this information.

b. None of the leases involved and now under the terms and conditions of the pertinent communitization Agreement 9B-001641, has any restrictions concerning winter operations. The area involved has no conflict with any wildlife, or archeological or antiquity resource. Time is of the essence concerning this project both because of contractual agreements, weather conditions, but the present national and international shortages of fuels make's cooperation between the contolling federal agencies and the Operator very important.

12. LESSEE'S REPRESENTATIVES:

ADAK ENERGY CORPORATION/CCCo
3964 South State Street
Salt Lake City, Utah 84107

801-268-8000/262-4422
303-858-7716

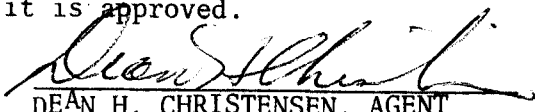
Dean H. Christensen (Home Phone 801-278-4545)
B. H. Hastings (Fruita, Colorado)

13. CERTIFICATION:

The following statement is to be incorporated in the plan and must be signed by the lessee's or operators representative who is identified in Section 12 of the submitted plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ADAK ENERGY CORPORATION/CCCo and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

DATE Nov 79


DEAN H. CHRISTENSEN, AGENT

7-Point Completion

1. Casing :

8 5/8" surface casing will be cemented to the surface. The surface casing will be set 200' into the Mancos shale. An 8" full opening valve will be flanged to the surface casing. The BOP will be set on top of the 8" valve. 4 1/2" casing will be set to total depth if commercial production is developed.

2. Casing head and Flanges :

A larkin 4 1/2" stripping head will be flanged to a nipple which will be screwed into the 8" gate valve which is to be attached to the surface casing. (See schematic and other data attached)

3. Intermediate Casing:

None Required.

4. Blowout Preventer:

A hydrill 10" 3000 psi stripping and bladder type bop will be utilized. This BOP is capable of closing blind and will allow the operator to strip up to 8 5/8" casing into the well bore. Two (2) fill and kill nipples will be welded into the surface casing below the BOP and Grant Rotating head, which will be set on top of the BOP.

5. Auxillary Equipment:

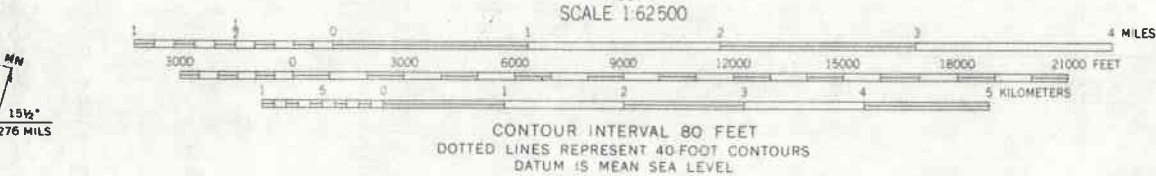
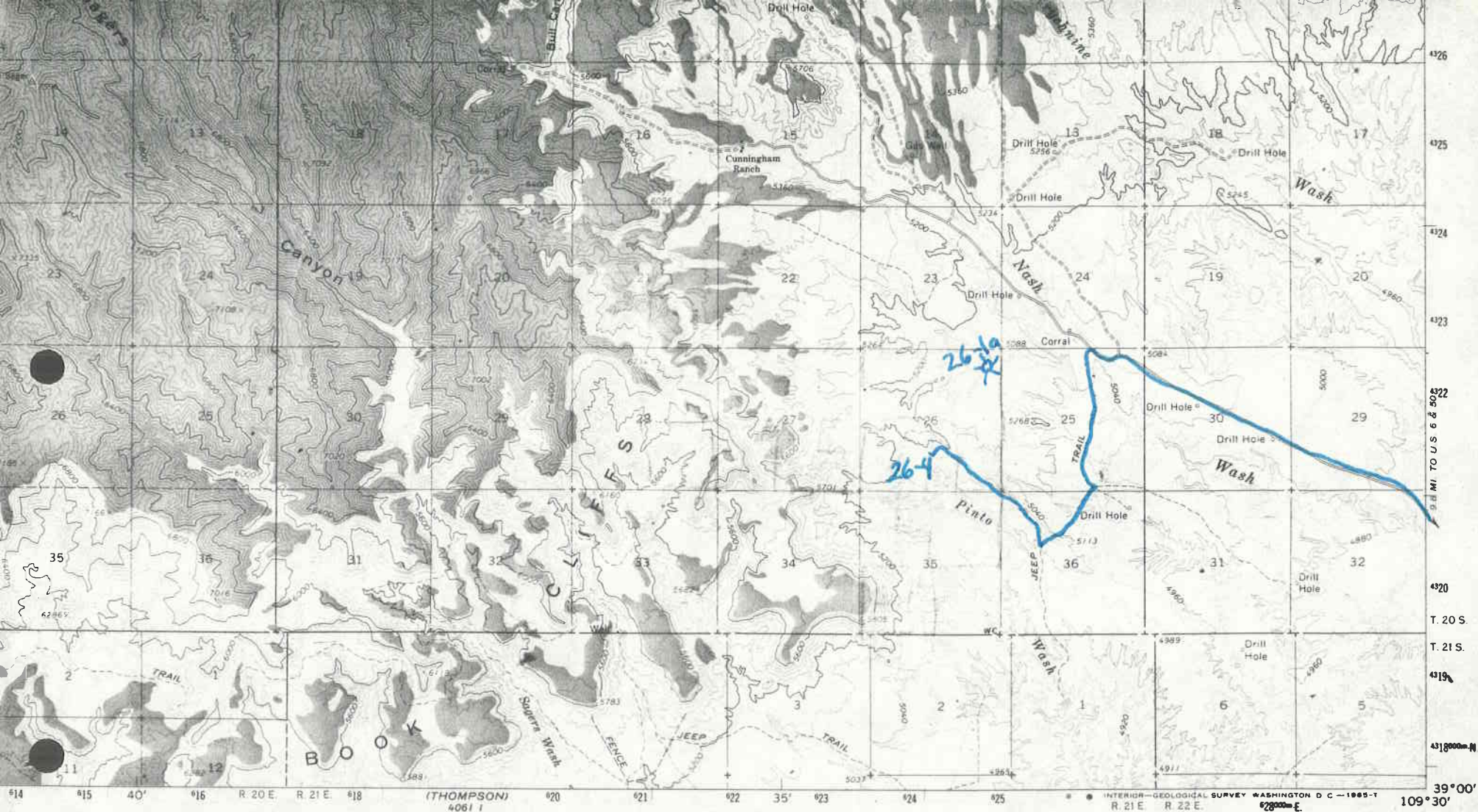
A 3 1/2" sub with a 2" valve will be stubbed into the drill pipe for testing and cementing.

6. Bottom Hole Pressure:

Due to the operators experience in drilling shallow wells in the immediate area, experience has proven that no well has had a bottom hole pressure in excess of 800 psi. However, the Operator is prepared to handle up to 3000 psi.

7. Drilling Fluids:

The operator will drill surface hole with gel based drilling mud. Compressed air will be utilized as a circulating medium until water or oil is encountered, which is sufficient to preclude continued operations with air. In the event that a fluid medium is necessary, a salt based polymer will then be utilized. 100 barrels of salt water will be located on the site, but will not be mixed until such time as is determined by the driller on Tower.



MAGNETIC NORTH
OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D. C.
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



QUADRANGLE LOCATION

ROAD CLASSIFICATION

Light-duty

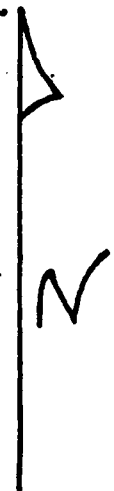
Unimproved dirt

State Route

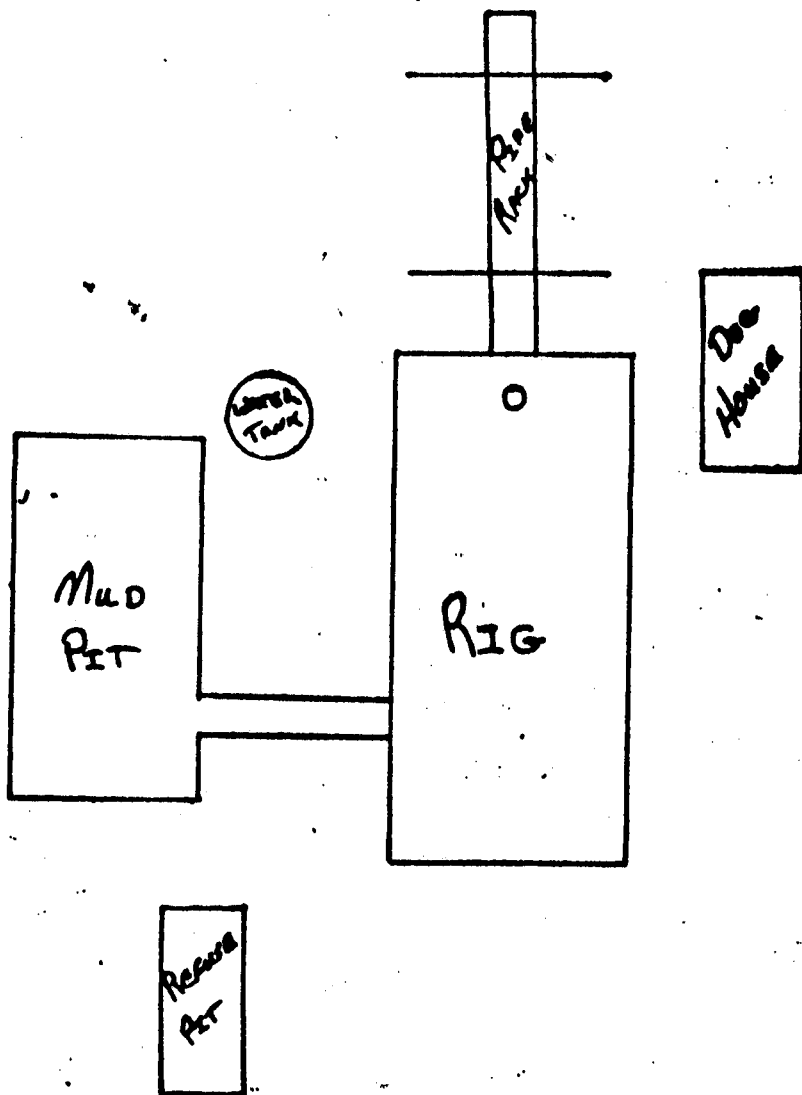
SEGO CANYON, UTAH
N3900—W10930/15

1963

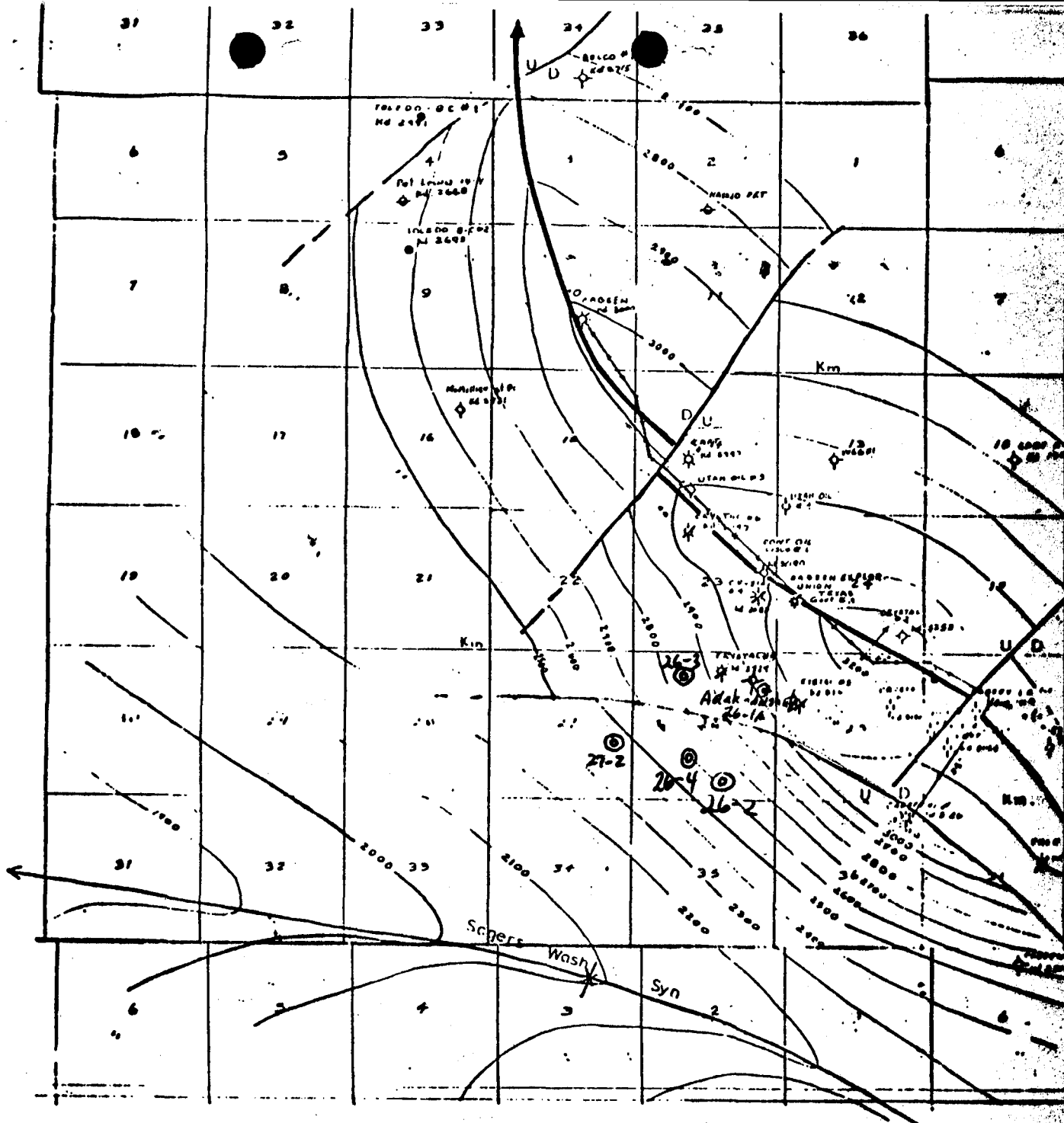
AMS 4062 II—SERIES V797



Trasals



WELL LOCATION PLAT



STRUCTURE CONTOUR MAP
DAKOTA SANDSTONE
Contour interval 100 feet

code	2400'	contours
		anticlinal axis
		synclinal axis
		faults

CISCO DOME



T.19&20S.

R.21&22E.

Grand County,

Utah

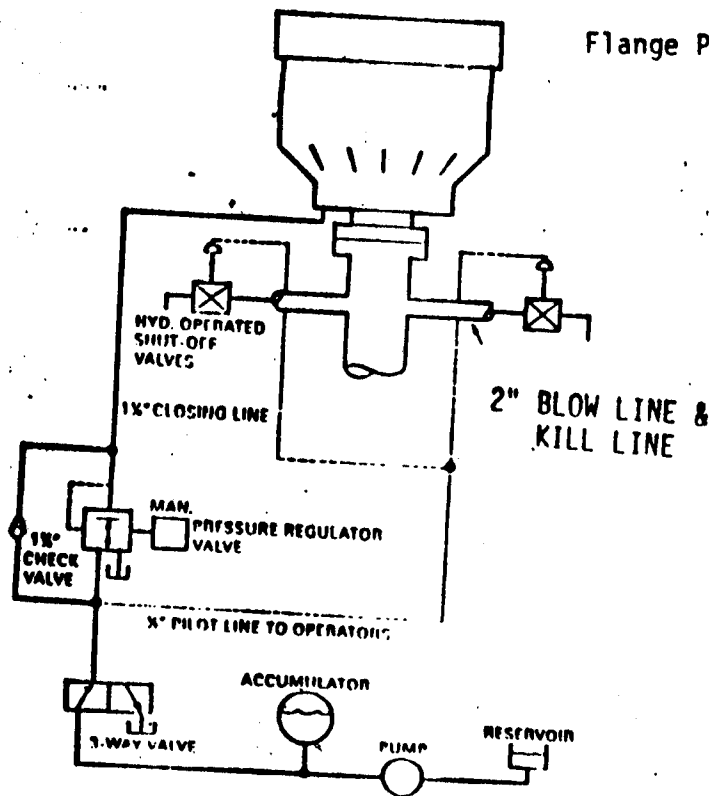
0 1 2 3 miles

Scale 2"=1 mile

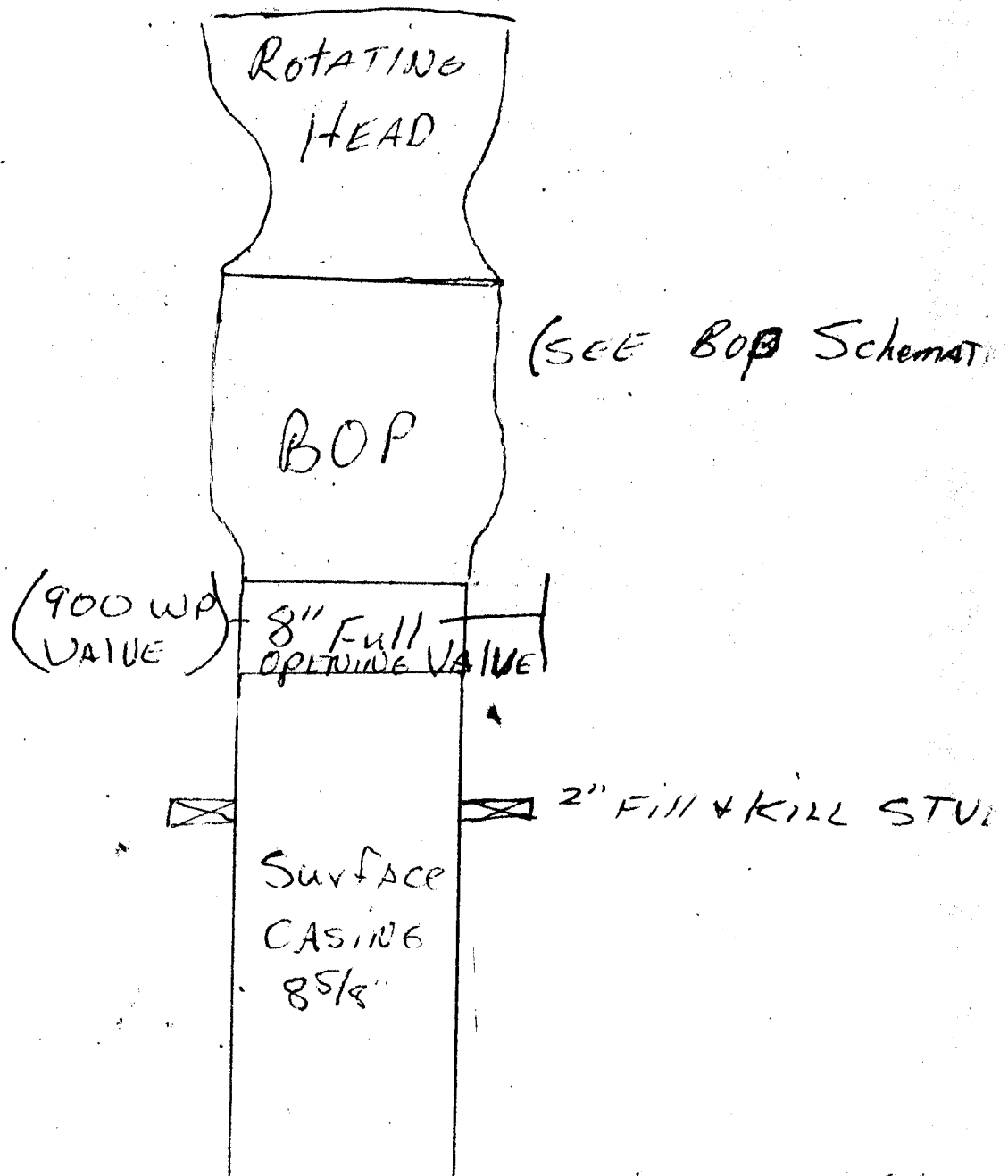
1
31680

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP



Prepared by: D. H. Christensen

ENGINEER'S STATEMENT

APPLICANT'S CERTIFICATE

JOHN E. KEOGH states he is by
(Name of Engineer)
occupation a LAND SURVEYOR em-
(Type of Engineer)
ployed by the CCC to
(Company)
make a survey of the PIPELINE
(Kind of works)

as described and shown on this map; that the (30 USC 185) (87 Stat. 576); and I further certify that the
survey of said works was made by him (or under
his supervision) and under authority, commencing
on the 13th day of APRIL, 1979, and
ending on the 13th day of APRIL, 1979; and
that such survey is accurately represented upon
this map.

This is to certify that JOHN E. KEOGH the
(Engineer)
subscribed the statement hereon is the person employed
by the undersigned applicant to prepare this map, which
has been adopted by the applicant as the approximate
final location of the works thereby shown; and that this
map is filed as a part of the complete application, and
in order that the applicant may obtain the benefits of Sec
(Cite statute)
right-of-way herein described is desired for
NATURAL GAS PIPELINE
(State purpose)

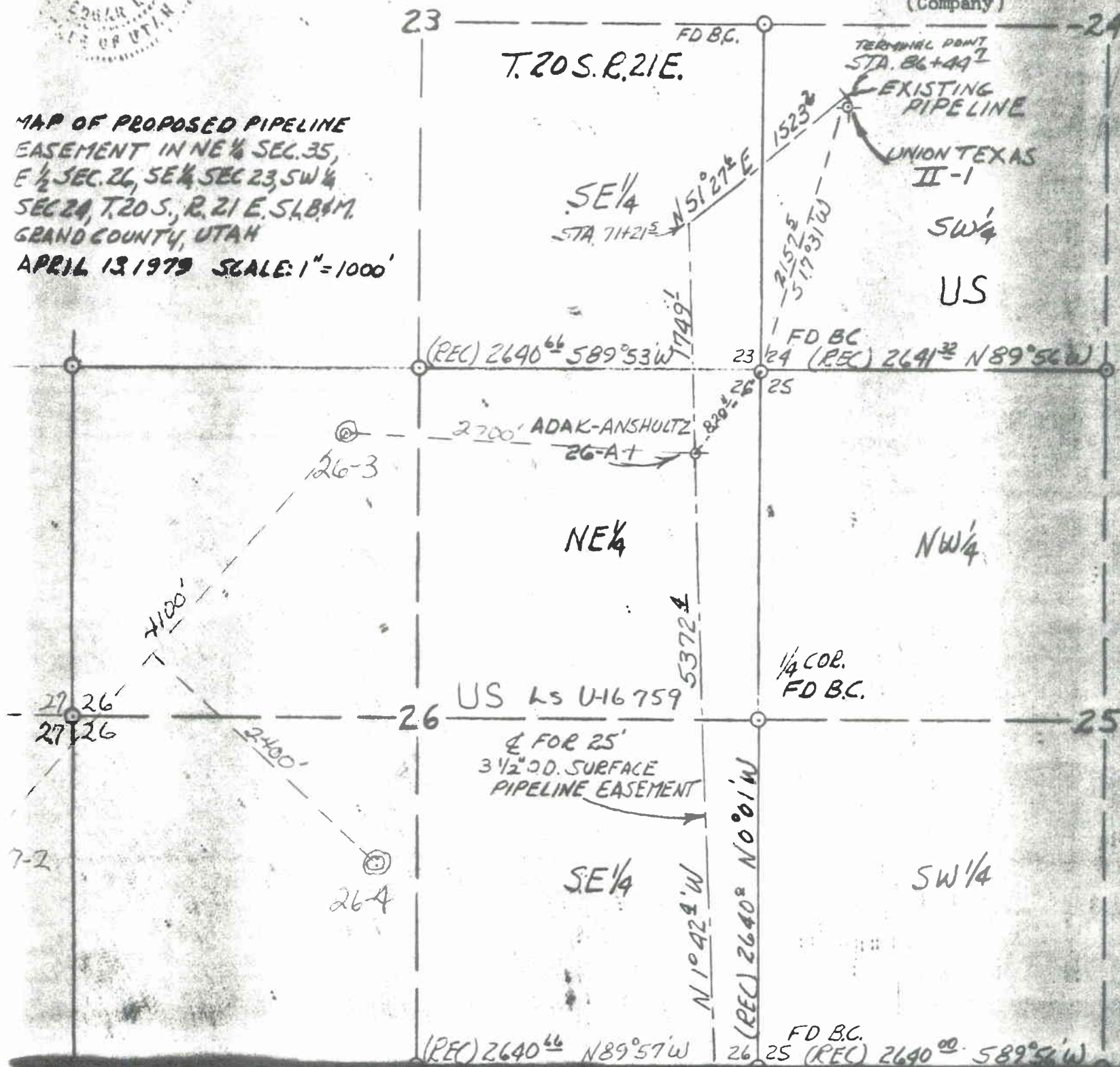
(SEAL)

Dean H. Christensen
(Signature of applicant)

VICE President
(Title)

CCC
(Company)

MAP OF PROPOSED PIPELINE
EASEMENT IN NE 1/4 SEC. 35,
E 1/2 SEC. 26, SE 1/4 SEC. 23, SW 1/4
SEC. 24, T.20 S., R. 21 E. S. 1/4 B.M.
GRAND COUNTY, UTAH
APRIL 13, 1979 SCALE: 1" = 1000'



** FILE NOTATIONS **

DATE: Nov 27, 1979

Operator: Adak Energy Corporation

Well No: Federal # 26-4

Location: Sec. 26 T. 20S R. 21E County: Grand

File Prepared: ☐

Entered on N.I.D.: ☐

Card Indexed: ☐

Completion Sheet: ☐

☒ API Number 43-019-30583

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK order came 102-16B 7

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☒

#3

NE

PI

December 24, 1979

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Federal #26-4
Sec. 26, T. 20 S., R. 21 E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

CLEON B. FEIGHT
Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30583.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Geological Engineer

MTM/pjf
cc: GS

CLAIM CHECK
NO.

613302

☐ HOLD

DATE

~~11/30~~

~~1ST NOTICE~~

add yr
reverse

NOTICE

~~0-5~~

RETURN

10-16

Detached from
PS Form 3849-A
Oct. 1980

1979

Show to whom and date delivered.

JAN 38 11, JAN 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

- ☒ Show to whom and date delivered..... \$
☐ Show to whom, date and address of delivery... \$
☐ RESTRICTED DELIVERY
 Show to whom and date delivered..... \$
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

ADAK ENERGY CORPORATION DB
 3964 S. STATE ST.
 S.L.C., UT 84107 DB

3. ARTICLE DESCRIPTION:

REGISTERED NO. CERTIFIED NO. INSURED NO.

4697125

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

4.

DATE OF DELIVERY

POSTMARK

5. ADDRESS (Complete only if needed)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S
INITIALS

RETURN TO SENDER
 MURRAY BR.
 FROM SALT LAKE CITY, UTAH 84107
 UNCLAIMED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

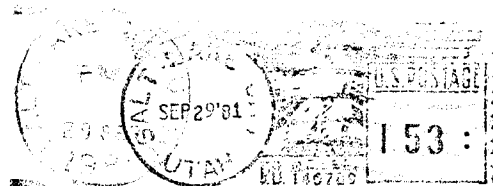


MURRAY BR.
FROM SALT LAKE CITY, UTAH 84107
UNCLAIMED

CERTIFIED

P22 4697125

MAIL



Adak Energy Corporation
3964 South State Street
Salt Lake City, UT 84107

September 16, 1980

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

RE: Well No. Federal #26-4
Sec. 26, T. 20S, R. 21E.,
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Barbara Hill
BARBARA HILL
CLERK-TYPIST

bjh/

September 17, 1980

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

RE: Well No. Federal #26-4
Sec. 26, T. 20S, R. 21E.,
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL
CLERK-TYPIST

March 30, 1981

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Federal #26-4
Sec. 26, T. 20S. R. 21E.
Grand County, Utah

Gentlemen:

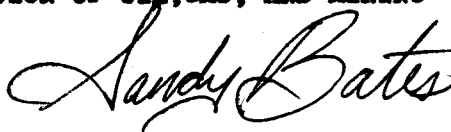
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Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

12-24-79



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

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E. STEELE McINTYRE

CLEON B. FEIGHT
Director

September 28, 1981

Adak Energy Corporation
3964 South State Street
Salt Lake City, Utah 84107

Re: Well No. Federal #26-4
Sec. 26, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

Approval to drill the above mentioned well, which was granted in our letter of December 24, 1979, is hereby terminated for failure to spud within a reasonable period of time.

If and when you should decide to drill this well, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
CLEON B. FEIGHT
DIRECTOR

2923

Nelbourne
St.
84104

485-1000

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